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Graph partitioning-based clustering for the planning of distribution network topology using spatial- temporal load forecasting

Zambrano-Asanza S.^a ✉, Cando D.J.^b ✉, Chuqui F.H.^b ✉, Sanango J.^c ✉, Franco J.F.^a ✉

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^a Universidade Estadual Paulista Júlio de Mesquita Filho - UNESP, Department of Electrical Engineering, SP, Ilha Solteira, Brazil

^b University of Cuenca, School of Electrical Engineering, Cuenca, Ecuador

^c University of Cuenca, Electronics and Telecommunications, Department of Electrical Engineering, Cuenca, Ecuador

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Abstract

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Abstract

Planning the expansion and the new topology of distribution networks requires knowing the location and characterization of the load as well as its future growth. Spatial load forecasting is a key tool in this task, providing high spatial resolution and adequate temporal granularity. Nowadays, with the penetration of distributed energy resources, multiple microgrid connection strategies, and implementation of self-healing and protection schemes, it is necessary to identify load blocks to plan the new active network architecture. Based on spatial load forecasting information, this paper proposes a graph partitioning technique to create load clusters in the distribution feeders. A weighted graph is constructed by means of a minimum spanning tree that allows to consider

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